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| SMOGRR Number | [031](https://www.ercot.com/mktrules/issues/smogrr031) | SMOGRR Title | Related to NPRR1264, Creation of a New Energy Attribute Certificate Program |
| Date of Decision | | April 2, 2025 | |
| Action | | Tabled | |
| Timeline | | Normal | |
| Proposed Effective Date | | To be determined | |
| Priority and Rank Assigned | | To be determined | |
| Settlement Metering Operating Guide Sections Requiring Revision | | 10.2, Submission of a Settlement Metering Operating Guide Revision Request | |
| Related Documents Requiring Revision/Related Revision Requests | | Nodal Protocol Revision Request (NPRR) 1264, Creation of a New Energy Attribute Certificate Program  Commercial Operations Market Guide Revision Request (COPMGRR) 051, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program  Nodal Operating Guide Revision Request (NOGRR) 273, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program  Planning Guide Revision Request (PGRR) 123, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program  Resource Registration Glossary Revision Request (RRGRR) 038, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program  Retail Market Guide Revision Request (RMGRR) 182, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program  Verifiable Cost Manual Revision Request (VCMRR) 043, Related to NPRR1264, Creation of a New Energy Attribute Certificate Program | |
| Revision Description | | This Settlement Metering Operating Guide Revision Request (SMOGRR) modifies what an Entity may be affected by in order to qualify to submit SMOGRRs, in alignment with Protocol changes made by NPRR1264. | |
| Reason for Revision | | [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 1 – Be an industry leader for grid reliability and resilience  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 2 – Enhance the ERCOT region’s economic competitiveness with respect to trends in wholesale power rates and retail electricity prices to consumers  [Strategic Plan](https://www.ercot.com/files/docs/2023/08/25/ERCOT-Strategic-Plan-2024-2028.pdf) Objective 3 – Advance ERCOT, Inc. as an independent leading industry expert and an employer of choice by fostering innovation, investing in our people, and emphasizing the importance of our mission  General system and/or process improvement(s)  Regulatory requirements  ERCOT Board/PUCT Directive  *(please select ONLY ONE – if more than one apply, please select the ONE that is most relevant)* | |
| Justification of Reason for Revision and Market Impacts | | The Revision Request process is broadly inclusive and therefore provides for participation for many reasons by many types of Entities. Because NPRR1264 updates the term ‘Renewable Energy Credit (REC) Trading Program’ in Protocol Section 2.1, Definitions, references to ‘REC Trading Program’ must be updated within the Settlement Metering Operating Guide, as well. | |
| WMS Decision | | On 1/8/25, WMS voted unanimously to table SMOGRR031. All Market Segments participated in the vote.  On 3/5/25, WMS voted to recommend approval of SMOGRR031 as submitted. There was one abstention from the Independent Power Marketer (IPM) (SENA) Market Segment. All Market Segments participated in the vote.  On 4/2/25, WMS voted unanimously to table SMOGRR031. All Market Segments participated in the vote. | |
| Summary of WMS Discussion | | On 1/8/25, WMS reviewed SMOGRR031 and NPRR1264. Participants expressed a preference to table SMOGRR031 until after NPRR1264 is introduced at PRS.  On 3/5/25, there was no discussion.  On 4/2/25, WMS reviewed recent PRS discussion of NPRR1264 and pending request for additional NPRR1264 market comments. | |

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| **Opinions** | |
| **Credit Review** | Not applicable |
| **Independent Market Monitor Opinion** | To be determined |
| **ERCOT Opinion** | To be determined |
| **ERCOT Market Impact Statement** | To be determined |

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| Sponsor | |
| Name | Bryn Baker; Eric Goff |
| E-mail Address | [bbaker@cebuyers.org](mailto:bbaker@cebuyers.org); [eric@goffpolicy.com](mailto:eric@goffpolicy.com) |
| Company | Texas Energy Buyers Alliance (TEBA); Goff Policy |
| Phone Number |  |
| Cell Number | 202-579-6737; 512-632-7013 |
| Market Segment |  |

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| **Market Rules Staff Contact** | |
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| **Phone Number** | 512-248-6521 |

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| **Comments Received** | |
| **Comment Author** | **Comment Summary** |
| ERCOT 032625 | Proposed an alternative schedule for the development of an Impact Analysis for SMOGRR031 prior to the May 7, 2025 WMS meeting |

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| Market Rules Notes |

None

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| Proposed Guide Language Revision |

**10.2 Submission of a Settlement Metering Operating Guide Revision Request**

(1) The following Entities may submit a Settlement Metering Operating Guide Revision Request (SMOGRR):

(a) Any Market Participant;

(b) Any ERCOT Member;

(c) Public Utility Commission of Texas (PUCT) Staff;

(d) The Reliability Monitor;

(e) The North American Electric Reliability Corporation (NERC) Regional Entity;

(f) The Independent Market Monitor (IMM);

(g) ERCOT; and

(h) Any other Entity that meets the following qualifications:

(i) Resides (or represents residents) in Texas or operates in the Texas electricity market; and

(ii) Demonstrates that Entity (or those it represents) is affected by the Customer Registration or Energy Attribute Certificate (EAC) Trading Program sections of the ERCOT Protocols.